



ICP Number: <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/> <input type="checkbox"/>		Date:	
Installation Address:		Consumer Name:	SR No:
Suburb:	City:	Network Company:	

Metering Equipment Installed				Current Transformers					
Make				Serial Numbers (Red/Yellow/Blue)					
Type				Make/Type/Ratio					
Serial Number				Accuracy Class/Burden			VA		
Accuracy Class				Certification Date					
Voltage Rating				Certified By			CT Owner		
Current Rating				(Test house sticker on CTs)					
Installation Accuracy Test									
Number of Digits		Units ↓	Tariff ↓	Meter Installed	Start	End	Total		
Reading 1				Number of meter pulses			Reference instrument detail		
Reading 2				kWh represented by pulses (Emeter)		kWh	Reference instrument CT type		
Reading 3				Reference instrument (Eref)		kWh	Reference instrument uncertainty		
Output Pulse Value		p/kWh	wh/p	Difference (EC- = Emeter - Eref)		kWh	Installation uncertainty		
Compensation Factor				Installation error EC- /Eref (x100%)		%	Total uncertainty (μ) ≤ 0.6%		
Meter Owner				Total installation error (including μ)		%	Temperature during test		
Certification expiry date				(Maximum error ≤2.5% Category 2)					
Modem Details (if applicable)				Register Checks (including compensation factor)				Raw Meter Data Output (if applicable)	
Make/Type				Start reading	End reading	Total	Start/End time		
Phone/Data Number							Reference instrument	kWh	
Aerial Details							DA interrogated result	kWh	
Metering Type							Difference	kWh	
<input type="radio"/> NHH (non half-hourly)							Error (Maximum error ±3%)	%	
<input type="radio"/> HHR (half-hourly)							<input type="radio"/> Output to host OK & data transfer correct		
<input type="radio"/> AMI (advanced metering infrastructure)									
Control device installed or left running		Make:	Type:	Serial #:		Owner:			
		Switch in position: <input type="radio"/> 1 <input type="radio"/> 2 <input type="radio"/> 3		Channel number(s):		1	2		
<input type="radio"/> Control device complies with IEC 62054-11 & IEC 62054-21 (Enternet RO3 complies)		Certification expiry date:							

Meter Removed		VA - Load Calculation			Installation Accuracy Test				
Make		Current Transformer Measured Secondary Amps	Red <sub>CT</sub>	White <sub>CT</sub>	Blue <sub>CT</sub>	Meter Removed	Start	End	Total
Type		Measured CT Volts				Number of meter pulses			
Serial Number		Measured VA				kWh represented by pulses (Emeter)		kWh	
Number of Digits		Calculated VA @ full-load				Reference instrument (Eref)		kWh	
Reading 1		Tariff				Difference (EC= Emeter - Eref)		kWh	
Reading 2		Tariff				Installation error EC/Eref (x100%)		%	
Reading 3		Tariff				Register Checks (including compensation factor)			
Output Pulse Value		p/kWh	wh/p	NOTE: Calculated VA Full Load must be above 25% of the installed CTs VA rating - i.e. 5VA>1.25VA; 10VA>2.5VA & 15VA>3.75VA and no more than the rated VA.			Start reading	End reading	Total
Compensation Factor									
Meter Owner									
Reason for Removal									
Scrapped or Returned									
Control device removed		Make:	Type:	Serial #:		Owner:			
		Reason for Removal:		Scrapped or Returned:					

Installation Certification		
✓ CHECKS DONE		
<input type="radio"/> Wiring check completed	<input type="radio"/> Site warning sticker attached	Number of phases:
<input type="radio"/> Equipment orientation correct	<input type="radio"/> All seals applied (meter, control device, all relevant fuses)	Supply fuse:
<input type="radio"/> Links, screws tight (meter, CTs, test block, fuses)	<input type="radio"/> All seals applied (individual CTs, CT chamber, test block)	Design report drawing:
<input type="radio"/> No unmetered load	<input type="radio"/> Control device likely to receive control signals	Meter category:
<input type="radio"/> All load metered by CTs	<input type="radio"/> All metering components fit for purpose	Service Access Interface:
<input type="radio"/> Supply polarity correct	<input type="radio"/> Metering installation functions in accordance with the design report & complies with Schedule 10.7, Part 10 of Electricity Industry Participation Code	Maximum interrogation cycle:
<input type="radio"/> All meters calibrated & certified		Site Status: <input type="checkbox"/> Energised <input type="checkbox"/> Not energised
<input type="radio"/> All certification stickers attached		
Purpose of visit: Please specify aerial location, signal strength and any hazards on site (e.g. dog, slippery deck, etc.)		
		Tariff <input type="text"/>

I certify that this metering installation is connected to a power supply and safe to use, all metering components comply with the Electricity Industry Participation Code		
Name:		
Registration/Practicing Licence Number:		
Sealing Tool Number:	Certified in accordance with clause:	COC Completed/ Signed N/A
Certification Date:	Certification Expiry Date:	Category 2 certification period: 10 years (≤500A)
Completed/Removed Date:		
Meter Location:		
Name:	Test house check only	Designation:
		Date:
		Signature:

SUBMIT FORM